and the second se	1999 Y. S.	FOR Entire territory served
•		P.S.C. Ky. No. 4
		13 Arwised Sheet No. 2
ELCKMAN	-FULTO	N COUNTIES RURAL ELECTRIC COOP. CORP. Cancelling P.S.C. Ky. No. 4
		original Sheet No. 2
		RULES AND REGULATIONS
	1.	Application for service:
		Each prospective member desiring electric service will be required to sign the Cooperative's form of application for membership, before service is supplied by the Cooperative.
	2.	Membership Fee:
		The applicant will pay to the Cooperative the sum of \$5.00, which, if this application is accepted by the Cooperative, will constitute the applicant's membership fee. If the Cooperative is unable to furnish service to the applicant, the sum of \$5.00 will be returned to the applicant.
	3.	Deposits:
		A deposit on suitable guarantee approximately equal to twice the average monthly bill may be required of any member, with a minimum of \$15.00, before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. Upon termination of service, deposit may be applied against unpaid bills of the member and if any balance remains after such application is made said balance to be refunded to the member.
() ()	4.	Monthly bills for service:
		The applicant will, when electric energy becomes available and the meter installed, purchase from the Cooperative all electric energy on his premises and will pay therefor monthly at rates which will be fixed by the Board of Directors of the Cooperative of at least \$2.50 per month.
	5.	Consumer's wiring:
		The applicant will cause his premises to be wired in accordance with wiring specifications approved by the Cooperative.
	6;	Inspections:
6.		The Cooperative shall have the right, but shall not be Koligated, to inspect any installations before electricity is introduced or at Man Soluter time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspections or failable to inspect or reject shall not render the Cooperative liable of responsible for any loss or damage resulting from defects in the installation. Tiring, or appliances, or from violation of the Cooperative's rules, or from electron may occur upon the members' premises.
DATE	EOFT	SSUEJ August 24, 1970 DATE EFFECTIVE September 25, 1970
Durt		Month Day Year Month Day Year
ISSU	JED BY	
		Name of Officer Tifle Address

	P.S.C. NO	SHEET NO.
	CANCELL INC. D	
ickman-Fulton Counties Rural Electric Coop Ame of Issuing Corporation	. Corp. CANCELLING P.	S.C. NO
CLASSIFIC	ATION OF SERVICE	
	-	RATE PER UNIT
ADJUSTMENT A TO SCHEDULE OF RATES		17
Effective Janua	ry 2, 1974 Energy Charge Per kWh	Demand Cha Per kW of Billing Dema
holesale Rate A	Add 0.184¢	Add 16¢
R" Residential Rates	Add 0.257¢	
C" General Power Rates		· ·
Customers billed under Part "A" Customers billed under Part "B" Customers billed under Part "C":	Add 0.249¢ Add 0.189¢	Add 16¢
First 20,000,000 kWh Over 20,000,000 kWh	Add 0.189¢ Add 0.184¢	Add 16¢ Add 16¢
CO" General Power Rates Customers billed under Part "A" Customers billed under Part "B"	Add 0.249¢ Add 0.189¢	 Add 16¢
Customers bill.ed under Part "C": First 20,000,000 kVh CHECKEL Over 20,000,000 kVh PUBLIC SERVICE COMMISSI	Add 0.189¢ Add 0.184¢	Add 16¢ Add 16¢
L RatePart A FEB 5 1974	Add 0.242¢	
his addendum supersedes the addendum that	became effective on January	r 2, 1973.
TE OF ISSUE December 27, 1973	DATE EFFECTIVE Janua	Bry 2, 197/1 ·

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For	Entire	Terri	tory	Serve	ed ,
	Commun	ity,	Tow	a or	City

P.S.C. NO. 4 SHEET NO. 3.2 2 evered

Hickman-Fulton Counties Rural Electric Coop. Corp. Name of Issuing Corporation

CANCELLING P.S.C. NO. 4	
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Original SHEET NO. 3.2

CLASSIFICATION OF SERVICE

		RATE PER UNIT
The Adjustment Addendum does not affect the minimum bill provisions of the Residential and Parts A and B of the General Power Rate schedules. Minimum bills under Part C General Power Rate schedules are increased 16 cents times the contract demand or any higher demand established during the preceding 12 months. Minimum bills under special contractual arrangements with customers, including annual minimum bills for loads of 50,000 kilowatts or more, should be reviewed and revised as appropriate. <u>Surcharges</u> Any authorized surcharges are applied after the demand and/or energy charges have been revised by application of the Adjustment Addendum. <u>Excess Takings (Part C, General Power Rates)</u> The Adjustment Addendum does not affect the additional charge (\$1.85 per month per kilowatt) applicable to the amount of the customer's billing demand that is in excess of the customer's demand. ATE OF ISSUE December 27, 1973	******	
Residential and Parts A and B of the General Power Rate schedules. Minimum bills under Part C General Power Rate schedules are increased 16 cents times the contract demand or any higher demand established during the preceding 12 months. Minimum bills under special contractual arrangements with customers, including annual minimum bills for loads of 50,000 kilowatts or more, should be reviewed and revised as appropriate. <u>Surcharges</u> Any authorized surcharges are applied after the demand and/or energy charges have been revised by application of the Adjustment Addendum. <u>Excess Takings (Part C, General Power Rates)</u> The Adjustment Addendum does not affect the additional charge (\$1.85 per month per kilowatt) applicable to the amount of the customer's billing demand that is in excess of the customer's demand. <u>C H E C K E D</u> PUBLIC SERVICE COMMISSION FEB 5 1974 <u>By Method</u> FEB 5 1974 <u>By Manager</u> ATE OF ISSUE <u>December 27, 1973</u> DATE EFFECTIVE <u>Isourary 2, 1971</u> CSUED BY <u>MANAGER</u>	Minimum Bills	
cents times the contract demand or any higher demand established during the preceding 12 months. Minimum bills under special contractual arrangements with customers, including annual minimum bills for loads of 50,000 kilowatts or more, should be reviewed and revised as appropriate. <u>Surcharges</u> Any authorized surcharges are applied after the demand and/or energy charges have been revised by application of the Adjustment Addendum. <u>Excess Takings (Part C, General Power Rates)</u> The Adjustment Addendum does not affect the additional charge (\$1.85 per month per kilowatt) applicable to the amount of the customer's billing demand that is in excess of the customer's demand. C HECKED PUBLIC SERVICE COMMISSION FEB 5 1974 USUED BY DATE OF ISSUE December 27, 1973 DATE EFFECTIVE January 2, 1971 MANAGEE		
including annual minimum bills for loads of 50,000 kilowatts or more, should be reviewed and revised as appropriate. <u>Surcharges</u> Any authorized surcharges are applied after the demand and/or energy charges have been revised by application of the Adjustment Addendum. <u>Excess Takings (Part C, General Power Rates)</u> The Adjustment Addendum does not affect the additional charge (\$1.85 per month per kilowatt) applicable to the amount of the customer's billing demand that is in excess of the customer's demand. <u>C H E C K E D</u> PUBLIC SERVICE COMMISSION FEB 5 1974 <u>DATE OF ISSUE</u> December 27, 1973 DATE EFFECTIVE <u>Lanuary 2, 1974</u> TITLE <u>MANAGEE</u>	cents times the contract demand or any higher demand established during	
Any authorized surcharges are applied after the demand and/or energy charges have been revised by application of the Adjustment Addendum. Excess Takings (Part C, General Power Rates) The Adjustment Addendum does not affect the additional charge (\$1.85 per month per kilowatt) applicable to the amount of the customer's billing demand that is in excess of the customer's demand. C H E C K E D PUBLIC SERVICE COMMISSION FEB 5 1974 USED SERVICE COMMISSION FEB 5 1974 USED Excember 27, 1973 DATE EFFECTIVE	including annual minimum bills for loads of 50,000 kilowatts or more,	
have been revised by application of the Adjustment Addendum. Excess Takings (Part C, General Power Rates) The Adjustment Addendum does not affect the additional charge (\$1.85 per month per kilowatt) applicable to the amount of the customer's billing demand that is in excess of the customer's demand. C H E C K E D PUBLIC SERVICE COMMISSION FEB 5 1974 FEB 5 19	Surcharges	
The Adjustment Addendum does not affect the additional charge (\$1.85 per month per kilowatt) applicable to the amount of the customer's billing demand that is in excess of the customer's demand. C H E C K E D PUBLIC SERVICE COMMISSION FEB 5 1974 DATE OF ISSUE December 27, 1973 DATE EFFECTIVE Lanuary 2, 1974 TITLE MANAGER		3
month per kilowatt) applicable to the amount of the customer's billing demand that is in excess of the customer's demand. CHECKED PUBLIC SERVICE COMMISSION FEB 5 1974 UNIT FEB 5 1974 UNIT	Excess Takings (Part C, General Power Rates)	
PUBLIC SERVICE COMMISSION FEB 5 1974 FEB 5 1974 Dy EFFECTIVE Innuary 2 1971 SSUED BY	month per kilowatt) applicable to the amount of the customer's billing	
ISSUED BY Convolut TITLE MANAGER	PUBLIC SERVICE COMMISSION	
ISSUED BY Convolut TITLE MANAGER	EV NEERING DIVISION	
		1974

Hickman-Fulton Counties Rural Electric

Name of Issuing Corporation

Cooperative Corporation

FOr	Entir	e Terri unity,	Tov	Serve vn or	City	-
P.S.	.C. N	0		4		
Q	Unina	R	SHI	EET NO	o, <u>3.3</u>	
	0	NG P.S	.C.	NO.		

CLASSIFICATION OF SE	RVICE
EXPLANATION OF APPLICATION TO RESALE RATE SCH	EDULES PER UNIT
In accordance with the adjustment provisions of the rate power contract terms and conditions, TVA's Adjustment Add December 4, 1973, will become effective beginning with bi meter readings taken on and after January 2, 1974. The p Addendum, Effective January 2, 1973, will continue to be bills rendered from meter readings taken prior to January	lendum dated lls rendered from present Adjustment applicable to all
Adjustments in charges under present resale rate schedule adjusted rates are explained below for each resale rate s	
11-7	7
CHEC PUBLIC SERVICE	COMMISSION
	1974 M DIVISION CTIVE January 2, 1974

Form for filing Rate Schedules For Entire Territory Served Community, Town or City P.S.C. NO. SHEET NO. 4 Original HICKMAN-FULTON COUNTIES RURAL ELECTRIC. COOP. CORP. CANCELLING P.S.C. NO. 4 Name of Issuing Corporation . 1st Revised SHEET NO. 4 CLASSIFICATION OF SERVICE Schedule R RATE Residential Service PER UNIT Amortization: The following is applicable to all rates:l¢ per kilowatt for the first 100 kilowatt hours with a minimum of 25¢. Applicable: Entire territory served. Availability of Service: Available to residential consumers. Type of Service: Alternating current, single or three-phase, 60 cycles. Voltage supplied will be at the discretion of Distributor and will be determined by the voltage available from distribution lines in the vicinity and/or other conditions. (I) Rates: First 75 KWH per month @ 4.8037¢ per KWH Next 150 KWH per month @ 3.7037¢ per KWH Next 275 KWH per month @ 1.8777¢ per KWH Excess over 500 KWH per month @ 1.4377¢ per KWH Minimum Charge: Minimum monthly charge under the above rate shall be \$2.75 CHECKED PUBLIC SERVICE COMMISSION (T Delayed Payment Charge: 10% of bill. 1975 MAY 2 7 NG DIVISION March 28, 1975 DATE EFFECTIVE ATE OF ISSUE April 3, 1975 Manager TITLE ISSUED BY Wir Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

March 28, 1975

dated

Case No. 6186

Nickman-Fulton Counties Rural Electric Cooperative Corporation Ame of Issuing Corporation	P.S.C. NO. <u>4</u> <u>Int Revised</u> SHEET NO. <u>4</u> CANCELLING P.S.C. NO. <u>4</u> <u>Original</u> SHEET NO. <u>4</u>
CLASSIFICAT	ION OF SERVICE
	PER UNIT
All energy block charges as listed in the pr schedules (Schedules "R" through "R-9" rev be adjusted upward by 0.257 cent so that cus the case of minimum bills) will be higher by x metered kilowatthours for the month.	rision of September 1970) will stomers' bills (except in
	CHECKED PUBLIC SERVICE COMMISSION FEB 5 1974
ATE OF ISSUE December 27, 1973	DATE EFFECTIVE January 2, 1974

Name of Issuing Corporation

HICKMAN-FULTON COUNTIES RURAL ELECTRIC COOP. CORP.

	For Entire Territory Served
	Community, Town or City
, .	P.S.C. NO. 5
	Original SHEET NO. 5
	CANCELLING P.S.C. NO. 4
	1ST Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

tis applicable to all rates: tt for the first 100 kilowatt hoursbuc SERVICE Co m of 25¢. ory served. commercial, industrial, governmental, and rs whose requirements are limited to firm those to whom service is available under al or Outdoor Lighting Rates. urrent, single or three phase, 60 cycles. der A below will be delivered at a voltage the vicinity or agreed to by Distributor. der B below will be delivered at a	975 W
tt for the first 100 kilowatt hourselic SERVICE Common of 25¢. MAY 2 7 1 ory served. commercial, industrial, governmental, and rs whose requirements are limited to firm those to whom service is available under al or Outdoor Lighting Rates. urrent, single or three phase, 60 cycles. der A below will be delivered at a voltage the vicinity or agreed to by Distributor.	975 W
rs whose requirements are limited to firm those to whom service is available under al or Outdoor Lighting Rates. urrent, single or three phase, 60 cycles. der A below will be delivered at a voltage the vicinity or agreed to by Distributor.	
der A below will be delivered at a voltage the vicinity or agreed to by Distributor.	
voltage of 161 KV or, if such transmission t available, at the highest voltage available ty, unless at the customer's request, a d voltage is agreed upon. er's demand for the month and its' contract f any, are each less than 50 kilowatts: arge: None arge:	77
100 KWH per month 400 KWH per month 1 KWH per month	4.6607¢ per KWH 3.3407¢ per KWH 2.1087¢ per KWH
1975 DATE EFFECTIVE March 28	1975
	ty, unless at the customer's request, a d voltage is agreed upon. er's demand for the month and its' contract f any, are each less than 50 kilowatts: arge: None arge: 100 KWH per month 400 KWH per month (T) (T)

Form for f	iling Rat	e Schedules	For	Entire Terr			
			P.S	.C. NO.	5		÷
				regenal		NO. C	
ICKMAN-FULTON	COUNTIES I	RURAL ELECTRIC COOP.		CELLING P.			
ame of Is	suing Cor	poration		Revised			
Schedule	C	CLASSIFIC	ATION OF SER	VICE		· · · · · · · · · · · · · · · · · · ·	
General 1	Power Rate				PI	RATE SR UNIT	
		Page # 2 -	Revised				
is at Demar	least 50 1	stomer's demand for Kilowatts but not mo \$2.04 per month per	re than 5000 ki	lowatts: (
Energ	y Charge:	(cents per KWH)					
First	;	15,000 KW	H per month		1.4	1322¢ per	KWE
Next		25,000 KW	H per month			2452¢ per	
Next			H per month			822¢ per 612¢ per	
Next Addi	ional		H per month H per month	. •		392¢ per	
is gr	eater than	stomer's demand for 5,000 kilowatts: First 75,000 kilowa kilowatt. Excess o demand per month at	tts of demand, f over 75,000 k	at \$2.04 per ilowatts of	(I)		
Energ	y Charge:	(cents per KWHO		(4	1	
First	;		0 KWH per month			117¢ per	
Next	t onel	30,000,00	0 KWH per month KWH per month			5974¢ per 5919¢ per	
Minir Par Par	ional nm Charges cagraph (a) cagraph (b) cagraph (c)	\$1.65 1.65 pl	kwh per month us \$0.55 per Kw r KW of contrac	over 50 KW			Υ. Υ.
			MAY 2 7 19	25 C	(I)		
TE OF ISS	UE M	av 13, 1975	DATE EFFECT	IVE Mar	ch 28, 197	15.	
SUED BY	The	West	TITLE M	anager			
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ntire territory served mmunity, Town or City
NO. 4
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LING P.S.C. NO. 4
nal SHEET NO. 7
2
RATE PER UNIT
61 kv. addition of 15¢ per ract demand which is in 46 kv, 20¢ ilities 11 be indreased or decreased hereof by which s determined s, respectively, June 30. reased or nthereof by uring the (b) the d to pay for mpleted nds of power determined by vely. be increased major fraction perations (b) gated to pay y completed nds of power determined by September 25, 1970

Officer Officer ame of Issued by authority of an Order of the Public Service Commission of Ky. in dated Sentember 25 1970 5387 Caco No .

form for filing R	ate Schedules	For Entire territ Community, To	
		P.S.C. NO.	4
		15 SE	EET NO. 8
		10 million and a second	. /
	ES RURAL ELECTRIC COOP. CORP	· CANCELLING P.S.C.	NO. 7
Name of Issuing C	orporation	Original SI	EET NO. 8
	•	0	
Schedule C	CLASSIFICATION	OF SERVICE	
General Power-Rate			RATE PER UNIT
	Page #4		
TVA from its record	ds exceeded or was less than	40¢, respectively.	
for 12 consecutive rendered from meter in which each such <u>Minimum Bill</u> . The monthly bill un monthly bill under additional \$0.50 pe the highest demand bill for demand, en \$1.30 per kilowatt established during adjusted in the sam respect to the cust minimum bills highe	e pursuant to paragraphs 1, monthly billings beginning r readings taken after Augus fiscal year ends. Ander A shall in no case be 1 B shall in no case be less er kilowatt for the excess o during the preceding 12 mon hergy, and adjustments shall of the contract demand or a the preceding 12 months, bu me manner as provided in Adj tomer's billing demand. Dis er than those stated.	with the first bill t l of the calendar year ess than \$1.50. The than \$1.50 [°] plus an ver 50 kilowatts of ths. Under C, the monthly in no case be less than ny higher demand t said \$1.30 shall be ustment 3 above, with	11-77
limited to 1,500 km the bill computed a the minimum monthly such customers sha service is cut in, no case be less tha monthly consumption kilowatts or (b) \$ for customers whose	ract for service on a season w and shall pay the above ra after any adjustments are ap y bill provided for above sh ll pay a minimum monthly bil shall pay a mimimum annual an (a) 2 cents per kilowatt n for customers whose demand 6.00 per kilowatt of the max e demand is over 50 kilowatt l cost of cut-ins and cut-ou	tes plus 10 per cent of plied. For such customers all not apply. Instead 1 of \$5.00 so long as bill which shall in hour of the maximum 1 does not exceed 50 timum demand established s, and shall pay in	EB 2 3 1970
A		TE EFFECTIVE Septemb	er 25, 1970
ATE OF ISSUE AU	Babe att arrow		5. 6, <u>17</u>
SSUED BY	f Officer TITI	E Marc.	
ssued by authori	ty of an Order of the H	Public Service Commiss	sion of Ky. in

Name of Issuing Corporation

HICKMAN-FULTON COUNTIES RURAL ELECTRIC COOP. CORP.

For	Entire te	Town or	rved	
Cc	ommunity,	Town or	City	
P.S.C.	NO.	4		
15 June	nd	SHEET N	0. 1	
CANCEI	LING P.S	S.C. NO	4	
ou	inal	SHEET N	0	1

RATE

PER UNIT

KED

Schedule C

CLASSIFICATION OF SERVICE

General Power Rate

Page #5 Contract Requirement: Distributor may require contracts for all service provided under this schedule. . Customers whose demand exceeds 50 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. / If the customer uses any power other than that supplied by Distributor under this mate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and TVA.

Surcharge.

Bills, including minimum bills and bills for seasonal service but excluding any rental charges for facilities, are subject to Distributor's surcharge. The surcharge will be based on a straight percentage of the bill computed after any adjustments are applied.

Determination of Demand.

Distributor will measure the demands in kilowatts of all customers HE KALISSION having loads in excess of 50 kilowatts. The demand for any monto, HE commission shall be the highest average load measured in kilowatts during angult 30 consecutive minute period of the month. However, if 85 percent of the highest average kva measured during any 30 consecutive minute FEB period for any load of 5,000 kva or less (or 85 percent of the first 5,000 kva plus 95 percent of the remainder of any load ove 5,000 kva) is higher than the kw demand, such amount will be used as the billing and the first demand.

DATE OF ISSUE August 24, 1970 DATE EFFECTIVE iSeptember 25, 1970 ISSUED BY Mane of Officer TITLE Man.

Issued by authority of an Order of the Public Service Commission of Ky. in

For	Entire ter	ritory served Town or City	
C	community,	Town or City	7
P.S.C	. NO	4	
15 Tur	wed	SHEET NO.	0
CANCE	ELLING P.S.	.C. NO. 4	*
		SHEET NO	\mathcal{D}

HICKMN-FULTON COUNTIES RURAL ELECTRIC COOP. CORP.

Schedule C CLASSIFICATION OF SERVICE	
General Power Rate	RATE PER UNIT
Page #6	
Payment. Above rates and charges are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 10 percent on the first \$250.00 of the bill plus one percent on any portion of the bill exceeding \$250.00. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of one percent and an additional one percent shall be added at the end of each successive 30-day period until the amount is paid in full. Single-Point Delivery. The above rates and charges are based upon the supply of service	
through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.	
FE.	C K E D ICE COMMISSION 2 3 1970

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
Hickman-Fulton Counties Rural Electric Cooperative Corporation	P.S.C. NO. 4 <u>Ist Revised</u> SHEET NO. <u>10.1</u> CANCELLING P.S.C. NO. <u>4</u> <u>Original</u> SHEET NO. <u>10.1</u>
CLASSIFICATION	OF SERVICE
	RATE PER UNIT
General Power Rates "C" and "CO" Schedules	$\int 1 (I)$
Part A (Under 50 kW):	
All energy block charges as listed in the present schedules (Schedules "C" through "C-9" and "CO" revision of September 1970) will be adjusted up that the customers' bills will be higher by the x metered kilowatthours for the month. (No dema applicable in this part of the "CO" schedules so in the energy adjustment.)	through "CO-9" ward by 0.249 cent so product of 0.249 cent and adjustment is
Parts B and C (50 kW and over): All energy block charges for customers' use up million kilowatthours per month as listed in the Power Rate schedules (Schedules "C" through "C-4 "CO-9" revision of September 1970) will be ad cent so that such energy portion of the customer higher by the product of 0.189 cent x metered ki month.	e present General 9" and "CO" through ENGLY RING DIVISION justed upward by 0.189 rs! bills will be
All energy block charges for that portion of cus of 20 million kilowatthours per month, as listed General Power Rate schedules (revision of Septer adjusted upward by 0.184 cent so that such energy bill in excess of 20 million kilowatthours will product of 0.184 cent x all such metered kilowa	d in the present mber, 1970) will be gy portion of customers' be higher by the
The demand charge as listed in the present schedul September 1970) will be adjusted upward by 16 cent tion of the customers' bills will be higher by the billing demand for the month.	ts so that the demand por-
See Minimum Bills, Surcharges, and Excess Takings	applications below
ATE OF ISSUE December 27, 1973 DATE	SEFFECTIVE January 2, 1974
SSUED BY John Wat TITLE	Manager
ssued by authority of an Order of the Pu	blic Service Commission of Ky. i.

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Form for filing Rate Schedules For Entire Territory Served Community, Town or City P.S.C. NO. Original SHEET NO. 11 CANCELLING P.S.C. NO. 4 HICKMAN-FULTON COUNTIES RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation -Revised SHEET NO. 1 CLASSIFICATION OF SERVICE Schedule OL RATE PER UNIT Outdoor Lighting Applicable: Entire territory served. Availability of Service: Available for outdoor lighting service for a term of not less than one year for street lighting systems, patth lighting parkglighting, signal systems, athletic field lighting installations (on an off-peak basis), and outdoor lighting for individual customers. Rates: Part A. Energy Charge: 1.41¢ per KWH per month. (T)Part B. \$1.93 per mo. Incandescent up to 200 watts 2.20 " Incandescent 200 to 350 watts 11 11 11 2.75 Mercury 100 to 200 watts 3.85 ÷ # 11 Mercury 200 to 450 watts 11 7.70 " Mercury 450 to 1200 watts Security Light Rentals: 175 watts 3.30 per mo. 4.40 per mo. LOO watts CHECKED PUBLIC SERVICE COMMISSION MAY 2 7 1975 NG DEASO March 28, 1975 DATE EFFECTIVE Anril 3, 1975 DATE OF ISSUE Manager TITLE ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in March 28, 1975 dated

6186

Case No.

Form	for	filing	Rate	Schedul	Les

Hickman-Fulton Counties Rural Electric Cooperative Corporation

Name of Issuing Corporation

Case No. 5387

For	Entire	Terri	tory Se	erve	1
	Commun	ity,	Town	or	City

P.S.C. NO. 4 SHEET NO. //. /

CANCELLING P.S.C. NO. 4

Original SHEET NO. //./

CLASSIFICATION OF SERVICE RATE PER UNIT (I)Outdoor Lighting Rate--"OL" Schedules Part A: All energy block charges as listed in the present "Outdoor Lighting Rates" schedules (Schedule "OL"--revision of September 1970) will be adjusted upward by 0.242 cent so that the customers' bills will be higher by the product of 0.242 cent x metered or computed kilowatthours for the month. Part B: No change from rates revised September 1970. CHECKED PUBLIC SERVICE COMMISSION DATE EFFECTIVE January 2, 1974 DATE OF ISSUE December 27, 1973 Manager TITLE ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

dated

9-25-70